Pareto Securities' Energy Conference



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BW Epic Kosan at a glance



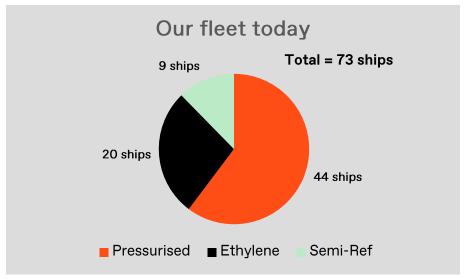
LPG and Petrochemicals supply chain



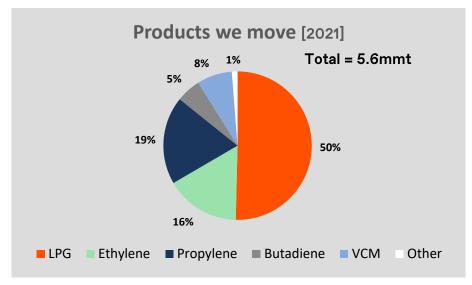
- > World leader in shipping pressurised and semi-refrigerated gasses that are key to the global clean energy supply chain.
- > 73-strong fleet focused on smaller gas carrier sector. *(eff. 01.09.22)
- > Headquartered in Singapore, listed in Oslo.
- > Fully integrated company with significant commercial and technical capability
- > Experienced with high-intensity short-sea/coastal trades as well as long-haul transportation.
- > Well positioned to play a role in the future of speciality gases such as CO2, ammonia.

Geographical and commodity diversity provides optionality and earnings stability











Our strategy



- Strengthen our fleet composition
 - Pressurised, semi-refrigerated, refrigerated, ethylene capable
 - Expansion in our existing and adjacent sectors, e.g. ammonia,
 CO2 to deliver a long-term sustainable business.
- Use customer focus to maximise utilisation of vessels, through long term customer relationships, portfolio of contracts, low risk chartering profile.
- Shipmanagement focused on safety, customer service, uptime, costefficiency.
- Optimise earnings, costs (lower cash breakeven), and processes including through digitalisation and innovation.
- Reduce environmental impact of our business.









Environmental, Social and Governance (ESG)



Safety

Lost Time Incident Rate - LTIR

2021 2022 YTD

0.82 0.46

Social & Diversity

Total employees (FYE 2021) 2,101
Nationalities represented 31

Gender Split (% female-male)

Onshore **40 - 60%**

Senior Management 40 - 60%

Board 17 - 83%

Environmental

2020 2021

Total CO2 Emissions (metric tonnes)

574,762 595,956

EEOI (gCO2/t-nautical mile)

91.50 82.24

AER (gCO2/dwt-nautical mile)

24.37 23.91

Emissions Reduction

 Proactively investing in energy saving devices and fleet renewal.

Growth in future sectors – ammonia & CO2

Provide sustainable seaborne transportation, reducing emissions

Green Ammonia NH3 Powered Ship

- Our current fleet can carry ammonia, forecast 50% growth in seaborne trade over the next 5 years.
- Working with partners to design and develop ammonia fuelled ammonia carriers.

CO2 Transportation as part of the CCS chain

- Projects for commencement in 2024-2025, with anticipated seaborne volumes of over 30 million tonnes per annum by 2040.
- Existing and newbuild opportunities leveraging our capabilities and experience.
- Early stages, commercial opportunities, some regulatory hurdles.

2021 Annual Report - ESG commitments & metrics



Global supply & demand fundamentals are supportive



Gas carrier vessel order book Est. 2022 smaller gas carrier fleet growth of 2.8%

(Source: Clarksons Register, Company Data)



- > Newbuild Smaller Gas Carriers (SGCs) to be delivered in balance 2022/23/24 represent a 1.3%/1.4%/1.5% increase in capacity.
- > Increasing focus on dual fuel 3/16 newbuild SGCs will be LPG/LNG dual fuel, respectively.
- Scrapping pool of 26 x SGCs aged 30 years and over, with average 2% annualised scrapping rate
- > Forecast 2022 SGC fleet growth before further scrapping +2.8%

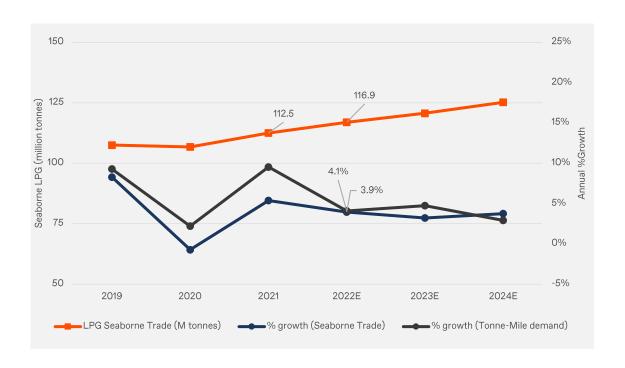
Global supply & demand fundamentals are supportive



Overall demand growth expected to exceed modest fleet growth

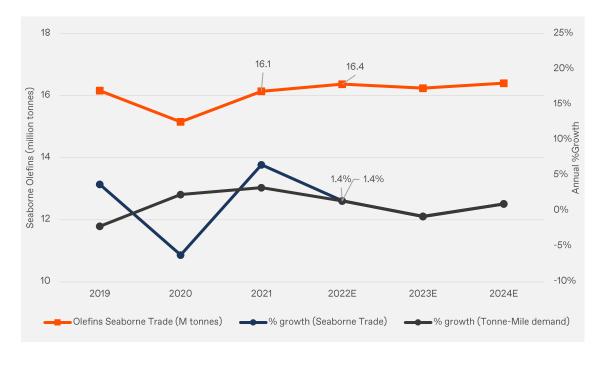
Global LPG seaborne trade 2022

est. 116.9m tonnes (+3.9% yoy) / tonne-miles (+4.1% yoy) (Source: Drewry May 2022)



Global olefins (ethylene, propylene, butadiene, VCM) seaborne trade 2022

est. 16.4m tonnes (+1.4% yoy) / tonne-miles (+1.4% yoy) (Source: Drewry May 2022)



Longer-term market history – 12-month time charter market (US\$/day)



Sector (grey background = our core)	Q2 2022 Market	Trend	10-year historical market average
Sr 20,500 cbm	\$23,351	^	\$23,362
(Clarksons)	. ,	'	
Eth 8,250 cbm (Clarksons)	\$15,835	\uparrow	\$16,133
Pr 11,000 cbm*	\$13,991		\$14,181
(Grieg, BWEK, Braemar)	φ13,331	1	φ14,101
Pr 7,500 cbm	\$11,890	^	\$11,112
(Grieg, Gibson, BRS)	Ψ11,000	ı	ΨΠ,ΠΖ
Pr 5,000 cbm	\$9,699	^	\$8,820
(Steem 1960)	φο,σσσ	ı	Ψ0,020
Pr 3,500 cbm	\$7,890	^	\$7,267
(Steem 1960)	φ1,030	<u> </u>	Ψ1,201

- > All sectors are improving from longer- term market lows. The Eth 8,250 cbm and Pr 11,000 cbm remain below long-term average. Supply/demand fundamentals support further improvement.
- > Average BWEK Q2 2022 TCE of \$11,227 per calendar day (7%) below long-term market average of over \$12,048 per day.
- > To follow our market 'live' every month see our website.

https://bwek.com/investor-relations/reports-and-presentations/monthly-market-assessments

^{*10} Year Average is partially derived from the differential to 7,500cbm due to lack of data for 11,000cbm pre-Nov 2014

Small gas carriers selected LPG & petrochemical trade



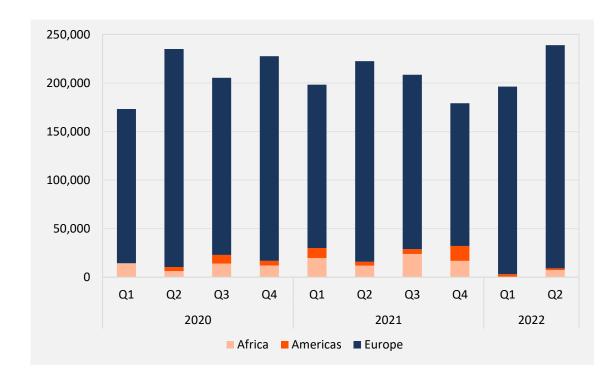
Asia (selected countries) LPG imports (Source: Kpler)



China olefins imports (Source: China Customs Data)

				2021				2022
(Tonnes)	Q1	Q2	Q3	Q4	Q1	Q2	Q2 %qoq	Q2 %yoy
Propylene	630,103	615,047	587,897	661,317	583,757	417,279	-29%	-32%
Ethylene	552,250	491,828	469,674	553,995	489,681	436,493	-11%	-11%
VCM	269,272	248,222	253,925	196,882	268,029	173,918	-35%	-30%
Butadiene	97,522	48,494	35,781	66,224	36,309	30,844	-15%	-36%

Morocco LPG imports (Source: Kpler)

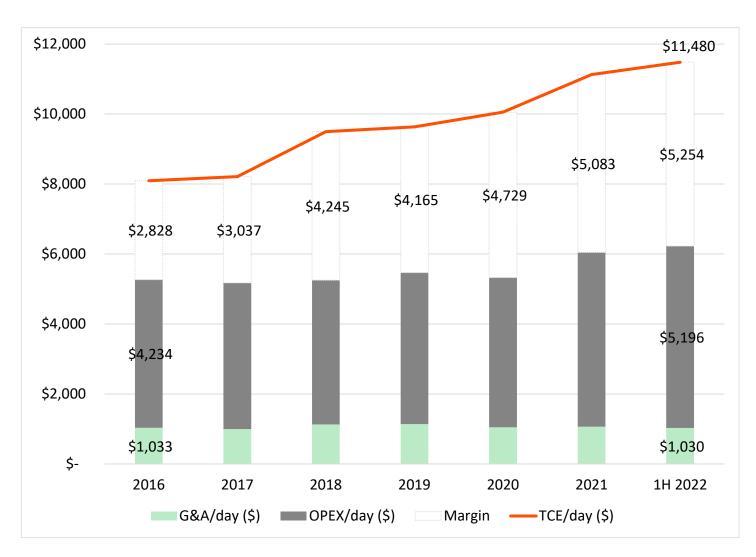


USA Ethylene exports to regions (Source: Kpler)

_				2021				2022
(Tonnes)	Q1	Q2	Q3	Q4	Q1	Q2	Q2 %qoq	Q2 %yoy
Americas	4,978	2,469	2,165	2,469	4,948	2,469	-50%	0%
Asia				10,969		6,560		
Europe	6,560	34,202	21,700	73,939	89,413	59,738	-33%	75%

Financial trends - accessing better margin



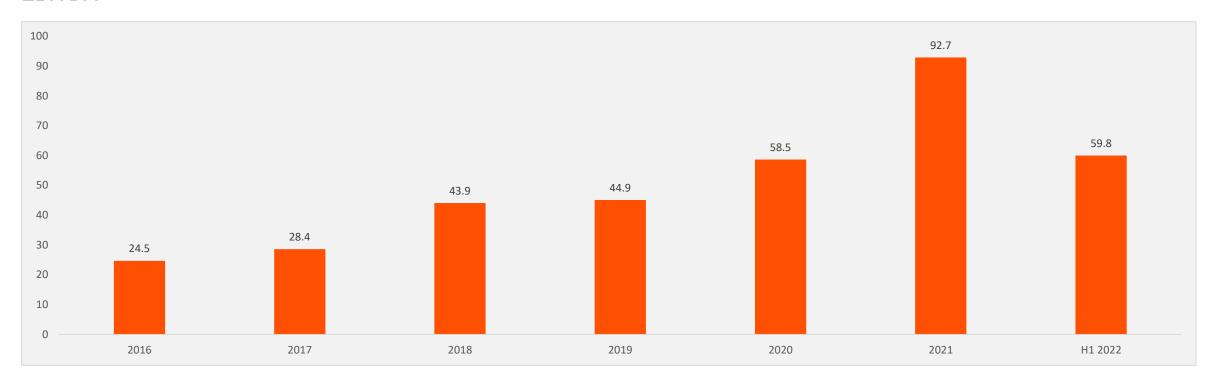


- Larger vessels revenue increases are more than OPEX.
- Larger fleet (scale).
- Vessel type semi-ref and ethylene capable are more expensive to operate than pressure, and lead to the increase in OPEX/day following our 2021 business combination, but revenue increases more.
- Concentration within identified core sectors delivers efficiency.
- Inflationary pressure on OPEX, but pandemic costs are winding down and synergies expected following full integration.
- Competitive cost (G&A) structure.

Scale and efficiency delivers increasing EBITDA



EBITDA

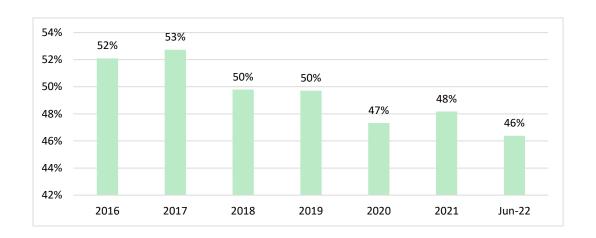


- > Market fundamentals also offer opportunity.
- > Average TCE Q2 2022 of \$11,227 per calendar day, **7% below long-term market average** of \$12,448 per day.
- > Significant embedded operating leverage, with every \$500 increase in TCE rates per day translating into \$12 million in incremental EBITDA.

Summary loan facilities and leases

- Healthy cash position US\$49.3 million.
- Reducing Leverage net 46% as of Jun-22.
- Bank debt and finance leases: US\$438m - reduction of US\$34m YTD 2022.
- Capped interest rate exposure US\$265m (75% of bank debt) hedged via interest rate swaps at a weighted average rate of 1.149%.
- No major loan expiry until 2024.

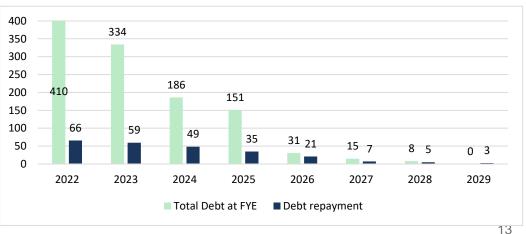
DE-RISKING - REDUCING NET LEVERAGE %



DEBT MATURITIES (US\$M)



DEBT REPAYMENT PROFILE - TOTAL DEBT AND ANNUAL **REPAYMENT (U\$M)**



The BWEK investor proposition



1. Growth Company with access to a dynamic, sustainable energy market driven by commodity supply growth

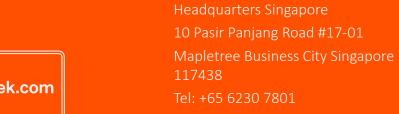
2. Leading competitive positioning with high barriers to entry

3. Strong revenue momentum with a positive outlook

4. Robust Financial Profile

5. Supportive Ownership

Thank you



Email: ir@bwek.com



#HeroesAtSea #ThankyoutoourSeafarers



